

New York State Energy Research and Development Authority

Fiscal Year 2014-15 Budget and Financial Plan
(Fiscal Year Ending March 31, 2015)

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CERTIFICATION

I hereby certify that, to the best of my knowledge and belief after reasonable inquiry, the budget information contained herein for the fiscal year ending March 31, 2015 has been developed based on reasonable assumptions and methods of estimation.

Handwritten signature of John B. Rhodes in black ink.

John B. Rhodes
President and Chief Executive Officer

Handwritten signature of Jeffrey J. Pitkin in black ink.

Jeffrey J. Pitkin
Treasurer and Chief Financial Officer

INTRODUCTION

The New York State Energy Research and Development Authority (NYSERDA) is a public benefit corporation established in 1975 pursuant to Title 9 of Article 8 of the Public Authorities Law of the State of New York. NYSERDA is a component unit of the State of New York and, as such, the results of operation are reported in the State of New York's Comprehensive Annual Financial Report.

The Budget and Financial Plan for the fiscal year ending March 31, 2015 (FY 2014-15) were prepared in accordance with accounting principles generally accepted in the United States of America on the modified accrual basis of accounting. Under the modified accrual basis of accounting, revenues are recorded when they become measurable and available.

BUDGET PROCESS

NYSERDA's annual budget process starts with the preparation of a three-year program plan which summarizes program goals and objectives using program funds anticipated to be available during the upcoming fiscal year and two subsequent years. This document, *Toward a Clean Energy Future - A Three-Year Strategic Outlook (2013-2016)*, was reviewed by the Program Planning Committee and approved by the NYSERDA Board at a meeting held on June 17, 2013.

NYSERDA's Preliminary Spending Plan for FY 2014-15 was reviewed by the Board at a meeting on September 30, 2013. At this meeting, the Members also approved the State Appropriation Request for FY 2014-15, which was submitted to the Division of the Budget on October 8, 2013, and summarizes NYSERDA's requests for State appropriations for FY 2014-15.

BUDGETARY ASSUMPTIONS

The following are principal budget assumptions used in developing the Budget:

- State appropriation revenue for West Valley in the Financial Plan for FY 2014-15 through FY 2016-17 is based primarily on the State's 10% share of West Valley Demonstration Project costs and the State's share under the Consent Decree. These estimates assume future U.S. Department of Energy (DOE) annual funding of approximately \$63.0 million for FY 2014-15, FY 2015-16, FY 2016-17, for its share of project costs.
- A regional RGGI Program Review was recently completed and the participating states are presently working to incorporate program changes, including a more stringent carbon cap, into their regulations by January 1, 2014. To avoid speculating about how the marketplace will behave during this time of proposed program changes and rulemaking, a conservative funding assumption of \$67.2 million per year is assumed for FY 2014-15 through FY 2017-18. This value was derived using electricity system modeling data from the recent RGGI Program Review and reflects estimated proceeds for the current RGGI program. These funding assumptions will be revisited once changes to the New York State regulations become final. These estimates are not guarantees of future revenues under RGGI. Past auctions have demonstrated that these revenues may be volatile.
- Interest income is based on assumed balances available for investment and based on current investment market yields.

- Fees and other income include \$1.7 million for anticipated fees earned on deployment of Green Bank capital to facilitate clean energy financing and to address financing market gaps and barriers
- Salary costs for current staff and funded vacant positions are based on salary grades equivalent to the State Management/Confidential (M/C) employees. Salaries include a cost of living adjustment in accordance with increases authorized for NYS Management Confidential employees effective April 1, 2014 and performance-based salary increases and payments comparable to those which may be authorized for state employees, presuming these are approved.
- Fringe benefit costs are based on: estimates provided by the New York State Retirement System for NYSERDA's pension contributions, inflationary increases on medical costs to estimate health insurance premium costs, post-employment health insurance premium costs for retirees under GASB45 based on the most recent actuarial valuation as a percentage of salary costs, and based on prior year actual costs as a percentage of salary costs for all other benefits.
- The NYS Cost Recovery Fee represents the fee paid to the State under Section 2975 of the Public Authorities Law (Governmental Cost Recovery System) for general governmental services. This statute limits the total aggregate amount that may be assessed against named public authorities, but permits each public authority's individual assessment to be determined by the Director of the Budget. The FY 2014-15 Budget assumes that NYSERDA's assessment will be \$12.9 million based on the amount anticipated to be assessed in FY 2013-14.
- The Budget includes no significant or non-recurring revenue-enhancement or cost-reduction initiatives which shift resources from one year to another.

BUDGETARY RISKS

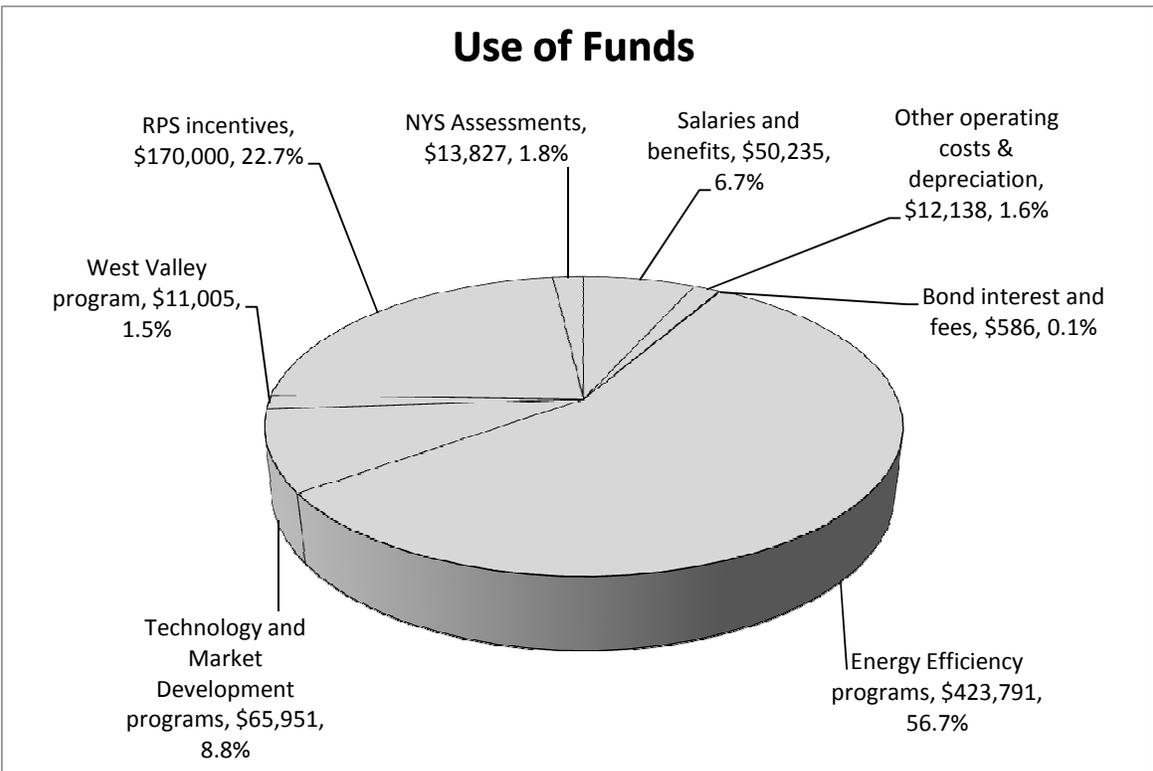
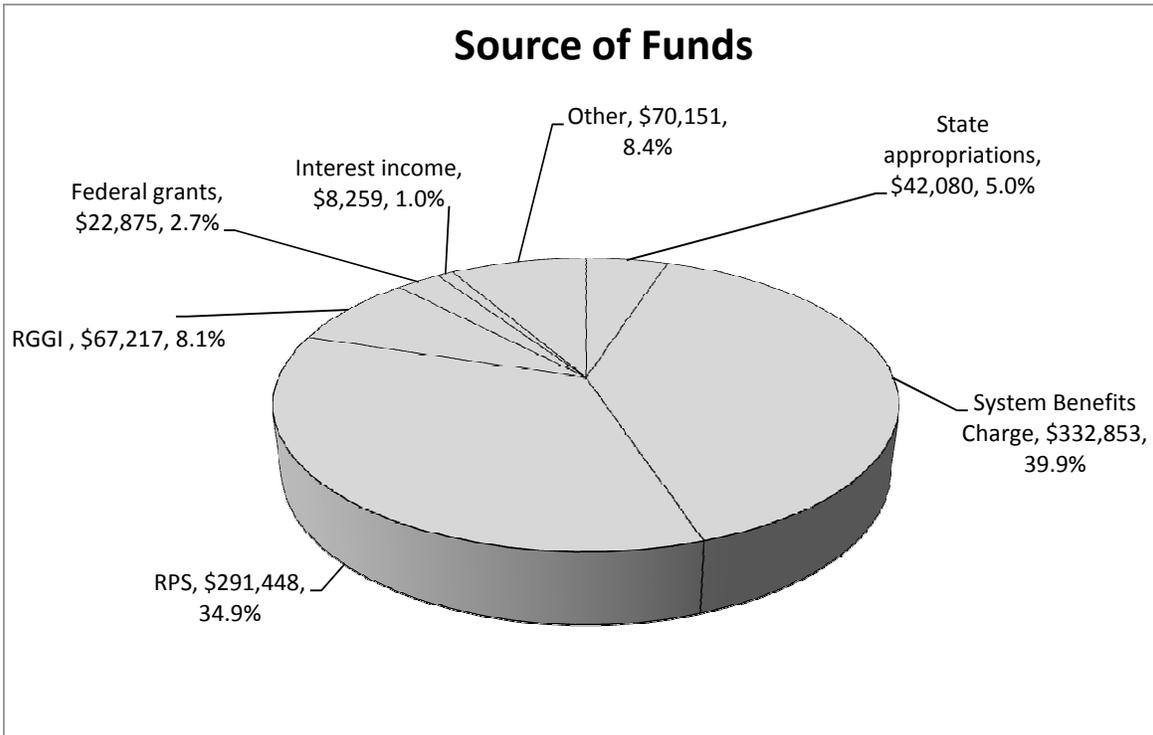
The following is a summary of significant budgeting risks:

- NYSERDA's budgeting process is subject to inherent risks regarding the ability to accurately forecast revenues and expenditures.
- Over the past several years, NYSERDA has assumed responsibilities for administering certain new programs and additional program responsibilities may be added during FY 2014-15 that have not been included in the Budget.
- A contribution in the amount of \$1.6 million is anticipated from the New York Power Authority (NYPA) for the Energy Research and Development (R&D) program. This amount is consistent with the amount provided annually in the past. Section 18-a of the Public Service Law requires that NYSERDA and NYPA agree annually on the level of financial support to be provided to support the R&D program. The amount proposed in this budget is intended to provide funding proportionate to assessments collected by the State's investor owned gas and electric utilities pursuant to this statute. NYSERDA does not yet have a funding agreement in place with NYPA for this contribution for FY 2014-15.
- Past results from auctions of allowances under the Regional Greenhouse Gas Initiative (RGGI) have shown tremendous volatility in auction revenue. NYSERDA has developed a multi-year program planning approach for these revenues, but variations in actual proceeds realized makes it difficult to complete accurate long-term planning.
- Program expenditures for the Technology and Market Development, Energy Efficiency Portfolio Standard, Renewable Portfolio Standard, New York Energy Smart, Energy Research and Development, Regional Greenhouse Gas Initiative, Green Jobs-Green New York, and certain subprograms reported under Other Programs are funded with revenues

which are generally received in advance of expenditures. Under the modified accrual basis of accounting, these funds are recorded as revenue when received, with any unexpended funds recorded as Restricted Net Assets. Timing of program activity may result in either: (1) revenues exceeding expenses during the Budget period; or (2) expenditures funded by unexpended revenues from prior fiscal periods.

- Expenditures for the West Valley program are based primarily on the amount anticipated to meet the State's share of costs for West Valley under the Cooperative Agreement and the Consent Decree which are dependent upon funds provided in the federal budget to the U.S. Department of Energy (DOE).
- Although DOE and NYSERDA have reached agreement on the allocation of costs (percentages) to be paid by each agency for remediating the West Valley site, the remedial action for several significant facilities will not be identified until 2020. In addition, DOE and NYSERDA have not resolved issues regarding payment of a fee under the Nuclear Waste Policy Act of 1982 (Public Law 97-425) for the disposal in a federal repository (which does not currently exist) of the solidified high-level radioactive waste at West Valley. Additional State funding may be required during this or ensuing fiscal years if and when negotiations or litigation is concluded.
- GASB 45 requires a biennial actuarial valuation to determine the actuarial present value of total projected post-employment health insurance benefits for retirees. The biennial valuation could be impacted by a number of assumptions, general economic conditions, and future events which could lead to higher estimated annual expenses.

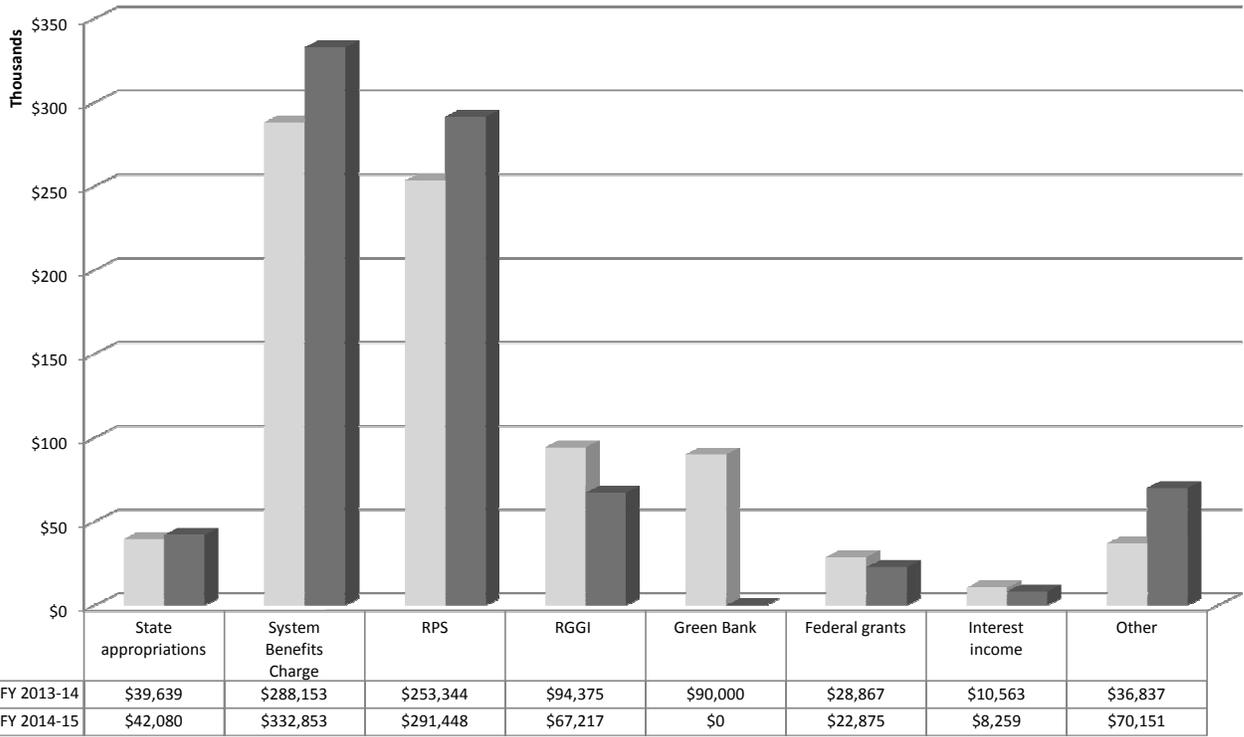
Budget FY 2014-15
(Amounts in thousands)



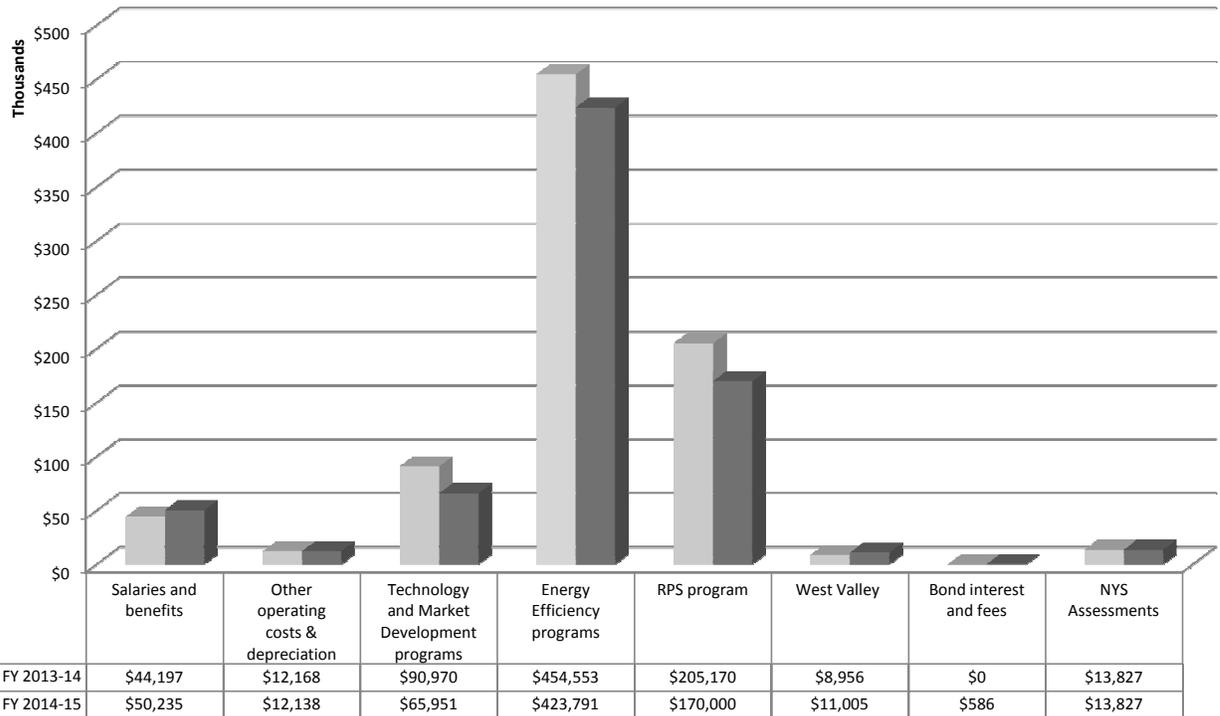
Budget FY 2014-15

(Amounts in thousands)

Budget Comparison: Revenues



Budget Comparison: Expenses



NYSERDA
 Budget FY 2014-15
 (Amounts in thousands)

	Budget FY 2014-15	Budget FY 2013-14
<u>Revenues:</u>		
State appropriations	\$ 42,080	39,639
Third party reimbursement	61,960	119,395
Third party contributions	1,600	1,600
System Benefits Charge	332,853	288,153
Renewable Portfolio Standard	291,448	253,344
Allowance auction proceeds	67,217	94,375
Project repayments	700	789
Federal grants	22,875	28,867
Rentals from leases	1,262	1,224
Interest income	8,259	10,238
Loan interest	1,980	1,610
QECCB interest subsidy	508	325
Fees and other income	2,141	2,219
Total Revenues	834,883	841,778
<u>Expenses:</u>		
Salaries and benefits	50,235	44,197
Other operating costs	10,906	9,954
Depreciation	1,232	1,828
Program expenditures	670,747	759,649
Bond interest and fees	586	386
NYS Assessments	13,827	13,827
Total Expenses	747,533	829,841
Surplus (Deficit)	87,350	11,937
Net position beginning of year	1,157,773	1,145,836
<u>Net position end of year:</u>		
Restricted for specific programs	1,228,476	1,141,565
Net Investment in Capital Assets	13,647	13,208
Unrestricted	3,000	3,000
Total net position end of year	\$ 1,245,123	1,157,773

NYSERDA
Budget FY 2014-15
(Amounts in thousands)

	Functions/Programs								
	New York Energy \$mart	Technology & Market Development	EEPS	Renewable Portfolio Standard	RGGI	Green Bank	Green Jobs- Green NY	Energy Research & Development	Other Programs
Revenues:									
State appropriations	\$ -	-	-	-	8,000	-	-	11,266	6,600
Third party reimbursement	-	500	500	-	-	-	-	2,500	56,480
Third party contributions	-	-	-	-	-	-	-	1,600	-
System Benefits Charge	-	51,875	280,978	-	-	-	-	-	-
Renewable Portfolio Standard	-	-	-	291,448	-	-	-	-	-
Allowance auction proceeds	-	-	-	-	67,217	-	-	-	-
Project repayments	-	-	-	-	-	-	-	700	-
Federal grants	-	-	-	-	-	-	-	-	22,851
Rentals from leases	-	-	-	-	-	-	-	-	-
Interest income	-	1,159	605	3,213	1,388	1,169	272	188	265
Loan interest	-	-	-	-	-	-	1,980	-	-
QECB interest subsidy	-	-	-	-	-	-	508	-	-
Fees and other income	-	-	-	-	-	1,715	-	-	-
Total Revenues	-	53,534	282,083	294,661	76,605	2,884	2,760	16,254	86,196
Expenses:									
Salaries and benefits	784	7,053	14,788	4,372	3,043	4,826	1,406	4,185	4,337
Other operating costs	156	1,520	2,977	1,071	655	953	289	840	844
Depreciation	15	136	284	84	59	93	27	80	83
Program expenditures	50,000	31,500	212,000	170,000	62,000	-	25,200	10,401	98,431
Bond interest and fees	-	-	-	-	-	-	586	-	-
NYS Assessments	897	708	4,050	3,089	1,158	103	485	273	1,823
Total Expenses	51,852	40,917	234,099	178,616	66,915	5,975	27,993	15,779	105,518
Surplus (Deficit)	(51,852)	12,617	47,984	116,045	9,690	(3,091)	(25,233)	475	(19,322)
Net position, beginning of year	118,666	111,504	75,537	331,154	158,304	228,536	54,790	39,015	23,919
Use (source) of unrestricted net position	-	-	-	-	-	-	-	(474)	-
Net position end of year	\$ 66,814	124,121	123,521	447,199	167,994	225,445	29,557	39,016	4,597

NYSERDA
 Budget FY 2014-15
 (Amounts in thousands)

(continued from page 8)

	Saratoga Technology & Energy Park	Energy Analysis	Bond Financing Program	West Valley	Invested in Capital Assets	Unrestricted Net Position	Budget FY 2014-15	Budget FY 2013-14
<u>Revenues:</u>								
State appropriations	-	4,114	-	12,100	-	-	42,080	39,639
Third party reimbursement	-	-	-	1,980	-	-	61,960	119,395
Third party contributions	-	-	-	-	-	-	1,600	1,600
System Benefits Charge	-	-	-	-	-	-	332,853	288,153
Renewable Portfolio Standard	-	-	-	-	-	-	291,448	253,344
Allowance auction proceeds	-	-	-	-	-	-	67,217	94,375
Project repayments	-	-	-	-	-	-	700	789
Federal grants	-	24	-	-	-	-	22,875	28,867
Rentals from leases	166	-	1,096	-	-	-	1,262	1,224
Interest income	-	-	-	-	-	-	8,259	10,238
Loan interest	-	-	-	-	-	-	1,980	1,610
QECCB interest subsidy	-	-	-	-	-	-	508	325
Fees and other income	-	-	426	-	-	-	2,141	2,219
Total Revenues	166	4,138	1,522	14,080	-	-	834,883	841,778
<u>Expenses:</u>								
Salaries and benefits	368	2,844	36	2,193	-	-	50,235	44,197
Other operating costs	257	749	7	588	-	-	10,906	9,954
Depreciation	264	55	1	51	-	-	1,232	1,828
Program expenditures	-	210	-	11,005	-	-	670,747	759,649
Bond interest and fees	-	-	-	-	-	-	586	386
NYS Assessments	16	68	914	243	-	-	13,827	13,827
Total Expenses	905	3,926	958	14,080	-	-	747,533	829,841
Surplus (Deficit)	(739)	212	564	-	-	-	87,350	11,937
Net position, beginning of year	-	140	-	-	13,208	3,000	1,157,773	1,145,836
Use (source) of unrestricted net position	739	(140)	(564)	-	439	-	-	-
Net position end of year	-	212	-	-	13,647	3,000	1,245,123	1,157,773

NYSERDA
FY 2014-15 Budget
Reconciliation of Revised Budget Changes
(Amounts in thousands)

	Actual FY 2012-13	Budget FY 2013-14	Change	Budget FY 2014-15	Explanation for change
<u>Revenues:</u>					
State appropriations					
Research and Development	\$ 11,200	11,148	118	11,266	Reflects a reallocation from Energy Analysis.
RGGI	-	-	8,000	8,000	Represents a capital appropriation reimbursement for anticipated Cleaner, Greener Community program expenditures within the RGGI program as a result of the FY 13-14 transfer of \$25 million to the State general fund.
Other Programs	2,435	17,800	(11,200)	6,600	Reflects a \$10M decrease for non-recurring receipt of funds in FY 13-14 for the Strategic Fuel Reserve and a \$1.2M decrease in estimated reimbursable project expenditures funded from UDC Capital Budget appropriations.
Energy Analysis	4,176	4,232	(118)	4,114	Reflects a reallocation to Research and Development.
West Valley	11,500	6,459	5,641	12,100	Increase from FY 13-14 budget due to availability of restricted net assets to fund a portion of the expenditures.
Total state appropriations	29,311	39,639	2,441	42,080	
Third party reimbursement	14,821	119,395	(57,435)	61,960	Principally reflects a \$90M decrease for non-recurring anticipated receipts in FY 13-14 from uncommitted utility funds to provide a portion of the capitalization for the Green Bank. This is offset in part by an increase in funding anticipated to cover estimated expenditures of \$43.3 million for the Indian Point Energy Center Reliability Contingency program and \$5 million for the Fuel NY Portable Emergency Generator program.
Third party contributions	3,200	1,600	-	1,600	
System Benefits Charge	262,046	288,153	44,700	332,853	Reflects scheduled collections pursuant to Orders of the PSC.
Renewable Portfolio Standard	213,228	253,344	38,104	291,448	Reflects scheduled collections pursuant to Orders of the PSC.
Allowance auction proceeds	88,447	94,375	(27,158)	67,217	The FY 14-15 budget reflects anticipated auction proceeds to be collected through future auctions based on current modeling projections. The FY 13-14 revised budgeted included actual receipts for a portion of the year, which were higher than originally anticipated.
Project repayments	765	789	(89)	700	Slight reduction due to the expiration of certain scheduled payments.
Federal grants	37,234	28,867	(5,992)	22,875	Net decrease is based principally on the anticipated level of expenditures relating to the Fuel NY Gas Station Back up Power and Portable Emergency Generator programs, and from various ARRA stimulus grants that are expected to expire during the fiscal year FY 13-14.
Rentals from leases	1,280	1,224	38	1,262	Reflects a slight increase in rental revenue from an anticipated sublease of a portion of the NYC office space, offset in part by the loss of rental income at STEP resulting from the sale of 10 Hermes Road.
Interest income	10,488	10,238	(1,979)	8,259	Due to slightly lower anticipated investment balances and a lower anticipated yield.
Loan interest income	576	1,610	370	1,980	Increase based on projected growth of the GJGNY loan program.
Net change in fair value of investments	(3,693)	-	-	-	(Line item not budgeted.)
QECB interest subsidy	-	325	183	508	Reflects scheduled QECB subsidy payments for a full year, whereas FY 13-14 only reflected a partial year due to the issuance of the related bonds in August 2013.
Fees and other income	1,590	2,219	(78)	2,141	Decrease is due to non-recurring revenues from the FY 13-14 anticipated sale of real property at STEP, offset by anticipated fees from deployment of capital under the Green Bank program.
Total Revenues:	659,293	841,778	(6,895)	834,883	

NYSERDA
FY 2014-15 Budget
Reconciliation of Revised Budget Changes
(Amounts in thousands)

	Actual FY 2012-13	Budget FY 2013-14	Change	Budget FY 2014-15	Explanation for change
<u>Expenses:</u>					
Salaries	24,646	28,905	4,143	33,048	Budgeted staff increased from 369 to 380 primarily due to the addition of 7 positions to administer the new Indian Point Energy Center Reliability Contingency program and 5 positions for the Green Bank. The increase is also due to the annualization of salaries for partial-year vacancies during FY 13-14.
Benefits	13,787	15,292	1,895	17,187	Reflects an overall increase in fringe benefit costs, primarily from health insurance and pension expense, due to the increase in staffing levels.
Total salaries and benefits	38,433	44,197	6,038	50,235	
Other operating costs	5,587	9,954	952	10,906	Net increase primarily due to an increase in IT consulting services and an increase in rent for the NYC office, partially offset by a decrease from non-recurring costs in FY 13-14 associated with the NYC office relocation.
Depreciation	1,779	1,828	(596)	1,232	Principally reflects a decrease in projected depreciation resulting from certain assets becoming fully depreciated.
<u>Program expenditures</u>					
System Benefits Charge (SBC III)	66,279	101,614	(51,614)	50,000	Decrease due to program wind down.
Technology and Market Development (SBC IV)	8,486	42,094	(10,594)	31,500	Based on level of anticipated expenditures.
Energy Efficiency Portfolio Standard	131,078	236,573	(24,573)	212,000	Based on level of anticipated expenditures.
Renewable Portfolio Standard	107,143	205,170	(35,170)	170,000	Based on level of anticipated expenditures.
Regional Greenhouse Gas Initiative	29,992	38,180	23,820	62,000	Based on level of anticipated expenditures.
Green Jobs-Green New York	14,430	35,823	(10,623)	25,200	Based on level of anticipated expenditures.
Research and Development	10,319	12,305	(1,904)	10,401	Budgeted commitments were limited in order to maintain a certain budgeted amount of unrestricted net assets at the end of FY 14-15.
Other Programs	49,478	78,582	19,849	98,431	Increase based on level of anticipated expenditures, primarily from the new Indian Point Energy Center Reliability Contingency program, offset in part by a decrease in the Strategic Fuel Reserve, Con Ed System Wide, and programs funded with federal ARRA grant funds.
Energy Analysis	139	352	(142)	210	Budget reflects a decrease in anticipated interim costs associated with updating the next State Energy Plan.
STEP	26	-	-	-	No anticipated program expenditures expected during FY 14-15.
West Valley	10,526	8,956	2,049	11,005	Increase reflects the gross up of costs paid by NYSERDA to be reimbursed by the Federal government. The FY 13-14 budget reflects the costs at net.
Total program expenditures	427,896	759,649	(88,902)	670,747	
Bond interest	-	386	200	586	Represents first full year's interest expense for the Series 2013A Residential Energy Efficiency Financing Revenue Bonds.
NYS Assessments	12,554	13,827	-	13,827	
Total Expenses:	486,249	829,841	(82,308)	747,533	
Surplus (Deficit)	173,044	11,937	75,413	87,350	
Net position beginning of year	972,792	1,145,836	11,937	1,157,773	
<u>Net position end of year:</u>					
Restricted for specific programs	1,129,484	1,141,565	86,911	1,228,476	Increase in restricted net assets is due to restricted revenues exceeding restricted expenditures.
Net Investment in Capital Assets	12,784	13,208	439	13,647	Reflects asset purchases less depreciation.
Unrestricted	3,568	3,000	-	3,000	
Total net position end of year	\$ 1,145,836	1,157,773	87,350	1,245,123	

NYSERDA FY14-15 Budget
 Detail schedule: Salaries and benefits
 (Amounts in thousands)

	<u>Actual</u> <u>FY 2012-13</u>	<u>Budget</u> <u>FY 2013-14</u>	<u>Budget</u> <u>FY 2014-15</u>
Salaries **	\$ 24,646	28,905	33,048
Fringe Benefits:			
Social Security/Medicare taxes	1,775	2,080	2,380
Health insurance	3,069	3,599	4,114
Dental plan	273	321	367
Vision care plan	34	40	46
Dependent Care plan	23	27	32
Long-term disability insurance	68	80	92
Workers compensation	76	89	102
Unemployment	44	51	58
Pension	4,378	4,948	5,870
Tuition reimbursement	71	83	95
Increase in compensated absence leave accruals	344	404	461
Postemployment health insurance (GASB 45)	3,632	3,570	3,570
sub-total benefits	<u>13,787</u>	<u>15,292</u>	<u>17,187</u>
Total Salaries and Benefits	<u>\$ 38,433</u>	<u>44,197</u>	<u>50,235</u>
Number of employees	329	369	380
Number of full-time equivalent employees (FTEs)	324.2	343.8	375.1

** FY 2014-15 Salaries include cost of living adjustments in accordance with increases authorized for NYS Management/Confidential employees (2% effective 04/01/2014). Salaries also include performance-based salary increases and payments equivalent to salary increases and total salary costs anticipated to be provided for NYS employees. Although included for budget purposes, the cost of living adjustment and the performance-based salary increases and payments will only be paid if the State provides similar payments.

NYSERDA FY14-15 Budget
 Detail schedule: Other Operating Costs
 (Amounts in thousands)

	<u>Actual</u> <u>FY 2012-13</u>	<u>Budget</u> <u>FY 2013-14</u>	<u>Budget</u> <u>FY 2014-15</u>
Professional Services:			
Finance	\$ 423	430	444
Information Technology	190	2,693	3,652
Information Security Office	35	50	50
Internal Audit	132	85	145
Events Management and Consumer Services	-	265	265
Marketing	64	350	470
Energy Analysis	11	-	-
STEP	103	165	107
Design & construction services - NYC office relocation	-	550	-
Other Consulting	175	16	19
Temporary staffing	-	166	266
Computer services	233	666	751
Office supplies	110	137	129
Office equipment and software	544	798	898
Printing, advertising, and marketing	-	19	-
Publications and meetings	124	181	168
Maintenance & repairs and service agreements	913	571	561
Postage	45	30	30
Travel	495	643	655
Training	-	7	17
Recruitment and relocation	27	45	45
Outside technical reviewer expense	89	140	128
Dues & memberships	157	204	200
Sponsorships and events	29	91	92
Telephone	176	180	185
Rent	877	1,000	1,286
Utilities	208	253	174
Insurance	115	90	90
Equipment rental and miscellaneous expense	189	129	79
Disposal of Fixed Assets	110	-	-
Mortgage and Capital Lease Obligation interest expense	13	-	-
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Total Other Operating Costs	\$ 5,587	9,954	10,906

NYSERDA FY14-15 Budget
 Detail schedule: Capital Budget
 (Amounts in thousands)

	<u>Actual</u> <u>FY 2012-13</u>	<u>Budget</u> <u>FY 2013-14</u>	<u>Budget</u> <u>FY 2014-15</u>
Furniture, fixtures and equipment	\$ 239	160	50
Information technology upgrades	516	155	1,550
NYC furniture, fixtures and equipment	-	267	-
NYC leasehold improvements	-	1,527	-
STEP infrastructure	720	78	30
Vehicles	57	25	25
Total Capital Asset Additions	<u>\$ 1,532</u>	<u>2,212</u>	<u>1,655</u>

NYSERDA
 Budget FY 2014-15
 Financial Plan
 (Amounts in thousands)

	FY 2014-15 Budget	FY 2015-16 Projection	FY 2016-17 Projection	FY 2017-18 Projection
REVENUES:				
State appropriations	\$ 42,080	35,313	36,421	27,710
Third party reimbursement	61,960	78,825	55,314	30,377
Third party contributions	1,600	1,600	1,600	1,600
System Benefits Charge	332,853	343,250	282,554	185,874
Renewable Portfolio Standard	291,448	297,934	227,973	220,840
Allowance auction proceeds	67,217	67,217	67,217	67,217
Project repayments	700	700	700	700
Federal grants	22,875	3,024	3,024	3,024
Rentals from leases	1,262	1,150	1,150	1,150
Interest income	8,259	8,209	6,878	4,557
Loan interest	1,980	2,411	2,797	2,814
QECB interest subsidy	508	499	481	455
Fees and other income	2,141	5,607	10,623	17,223
OTAL REVENUES	834,883	845,739	696,732	563,541
T				
EXPENSES:				
Salaries and benefits	50,235	50,773	52,296	53,865
Other operating costs	10,906	10,141	10,444	10,757
Depreciation	1,232	876	738	699
Program expenditures	670,747	727,069	710,433	599,863
Bond interest and fees	586	576	557	528
NYS Assessments	13,827	13,829	13,819	13,828
OTAL EXPENSES	747,533	803,264	788,287	679,540
T				
Surplus (Deficit)	87,350	42,475	(91,555)	(115,999)
Net position beginning of year	1,157,773	1,245,123	1,287,598	1,196,043
<u>Net position end of year:</u>				
Restricted for specific programs	1,228,476	1,271,227	1,179,810	1,063,910
Net Investment in Capital Assets	13,647	13,371	13,233	13,134
Unrestricted	3,000	3,000	3,000	3,000
otal net position end of year	\$ 1,245,123	\$ 1,287,598	\$ 1,196,043	\$ 1,080,044
T				

NYSERDA
 FY 14-15 Cash-Based Budget
 (Amounts in thousands)

	Functions/Programs								
	New York Energy \$mart	Technology & Market Development	EEPS	Renewable Portfolio Standard	RGGI	Green Bank	Green Jobs- Green NY	Energy Research & Development	Other Programs
REVENUES:									
State appropriations	\$ -	-	-	-	8,000	-	-	11,266	6,600
Third party reimbursement	-	500	500	-	-	-	-	2,500	56,480
Third party contributions	-	-	-	-	-	-	-	1,600	-
System Benefits Charge	-	51,875	280,978	-	-	-	-	-	-
Renewable Portfolio Standard	-	-	-	291,448	-	-	-	-	-
Allowance auction proceeds	-	-	-	-	67,217	-	-	-	-
Project repayments	-	-	-	-	-	-	-	700	-
Federal grants	-	-	-	-	-	-	-	-	22,851
Rentals from leases	-	-	-	-	-	-	-	-	-
Interest income	-	1,159	605	3,213	1,388	1,169	272	188	265
Loan interest	-	-	-	-	-	-	1,980	-	-
QECB interest subsidy	-	-	-	-	-	-	508	-	-
Fees and other income	-	-	-	-	-	1,715	-	-	-
TOTAL REVENUES	-	53,534	282,083	294,661	76,605	2,884	2,760	16,254	86,196
EXPENSES:									
Salaries and benefits	725	6,518	13,668	4,041	2,812	4,460	1,299	3,868	4,008
Other Operating costs	156	1,520	2,977	1,071	655	953	289	840	844
Capital asset additions	25	228	479	142	98	156	46	135	140
Program expenditures	50,000	31,500	212,000	170,000	62,000	-	25,200	10,401	98,431
Bond interest and fees	-	-	-	-	-	-	586	-	-
Long term debt	-	2	5	2	1	2	-	1	1
NYS Cost Recovery Fee	897	708	4,050	3,089	1,158	103	485	273	1,823
TOTAL EXPENSES	51,803	40,476	233,179	178,345	66,724	5,674	27,905	15,518	105,247
Surplus (Deficit)	\$ (51,803)	13,058	48,904	116,316	9,881	(2,790)	(25,145)	736	(19,051)
Cash and investments, beginning of year									
Cash and investments, end of year									

NYSERDA
 FY 14-15 Cash-Based Budget
 (Amounts in thousands)

	(continued from page 16)				FY 2014-15
	Saratoga	Bond			Cash
	Technology &	Energy	Financing	West	Budget
	Energy Park	Analysis	Program	Valley	Total
REVENUES:					
State appropriations	-	4,114	-	12,100	42,080
Third party reimbursement	-	-	-	1,980	61,960
Third party contributions	-	-	-	-	1,600
System Benefits Charge	-	-	-	-	332,853
Renewable Portfolio Standard	-	-	-	-	291,448
Allowance auction proceeds	-	-	-	-	67,217
Project repayments	-	-	-	-	700
Federal grants	-	24	-	-	22,875
Rentals from leases	166	-	1,096	-	1,262
Interest income	-	-	-	-	8,259
Loan interest	-	-	-	-	1,980
QECB interest subsidy	-	-	-	-	508
Fees and other income	-	-	426	-	2,141
TOTAL REVENUES	166	4,138	1,522	14,080	834,883
EXPENSES:					
Salaries and benefits	340	2,628	33	2,027	46,427
Other Operating costs	257	749	7	588	10,906
Capital asset additions	42	92	1	71	1,655
Program expenditures	-	210	-	11,005	670,747
Bond interest and fees	-	-	-	-	586
Long term debt	-	1	-	1	16
NYS Cost Recovery Fee	16	68	914	243	13,827
TOTAL EXPENSES	655	3,748	955	13,935	744,164
Surplus (Deficit)	(489)	390	567	145	90,719
Cash and investments, beginning of year					1,096,505
Cash and investments, end of year					\$ 1,187,224