

NY Green Bank

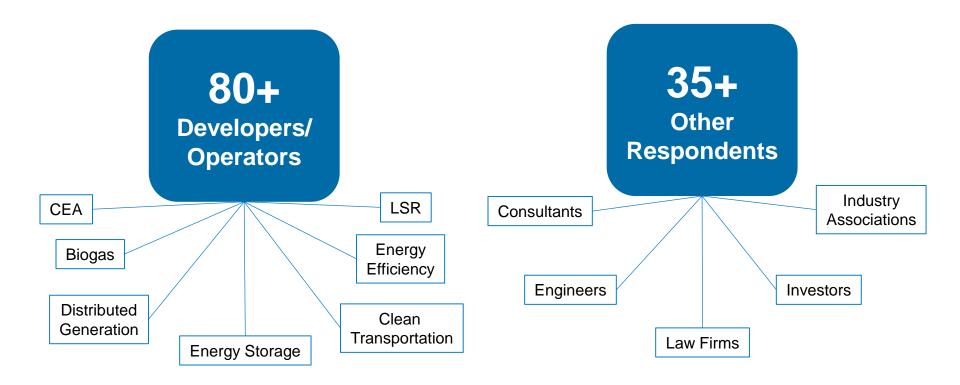
NY Green Bank Quarterly Metrics Report No. 23 (March 31, 2020)

Webinar | June 9, 2020

New York, NY

Summary of NYGB Covid-19 Survey

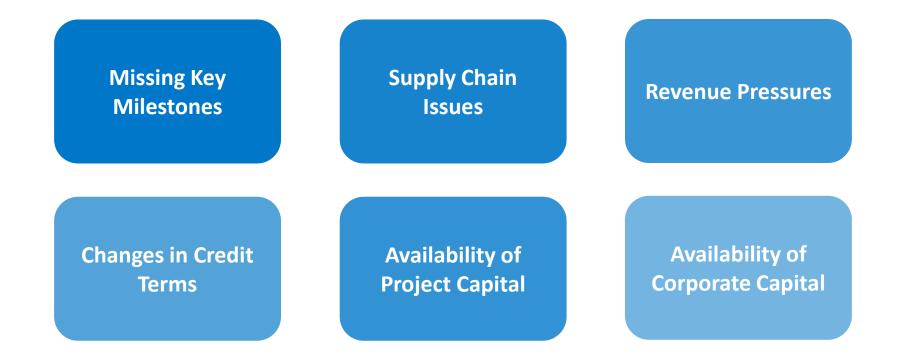
NYGB received 140+ responses from C-suite and other senior executives representing all clean energy and sustainable infrastructure segments





Summary of NYGB Covid-19 Survey

Survey respondents outlined the following concerns arising from the COVID-19 crisis





Agenda

Note: All data included in this quarterly update is current as of March 31, 2020, unless otherwise indicated

- Summary of NYGB Covid-19 Survey
- Performance
 - Performance at a Glance
 - Progress Toward Targets

Portfolio Update

- Transaction Status & Active Pipeline
- Year-on-Year Comparison
- Active Pipeline Technology, Geography & End-Users
- Q1 2020 Transactions

Objectives, Milestones & Deliverables

- Overarching Goals, KPIs & Metrics
- Progress Against FY 2019 20 Objectives
- Progress Against FY 2019 20 Plan Deliverables

Trends

- Pipeline of Investment Opportunities
- Investment Portfolio
- Estimated Lifetime GHG Reductions
- Revenues & Expenses (Quarterly)
- Revenues & Expenses (Cumulative)
- Metrics
 - Quarterly Metrics
- What's Coming Next?
- Stay In Touch with NY Green Bank
- Q&A



Performance

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Rochester, NY

Performance at a Glance

NYGB committed \$50.7 million across four investments during the final quarter of the 2019-20 Fiscal Year

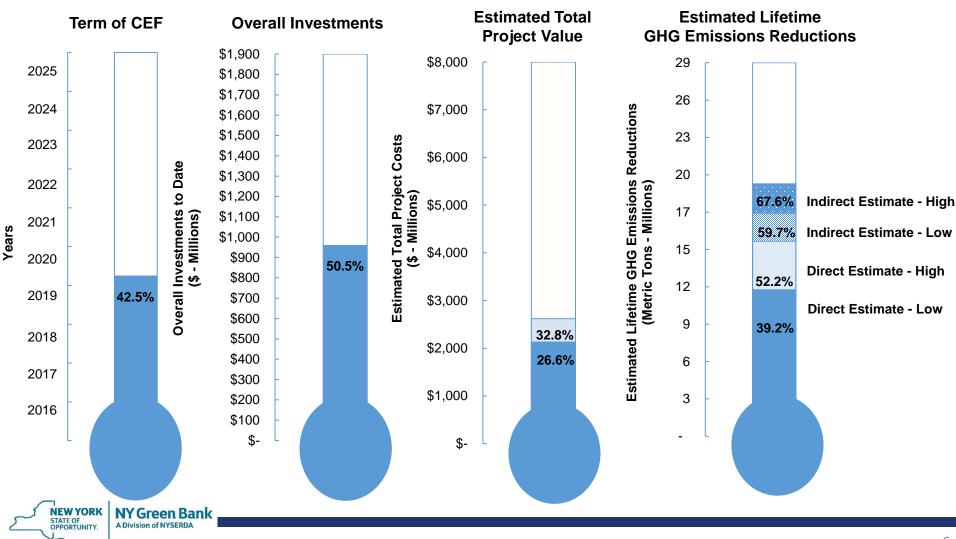
| Stimulating New Clean Energy Proposals in the State | Strong Active Pipeline ⁽¹⁾ | Driving Material Clean Energy Investments Across NYS | Mobilizing Capital | Revenue Growth Maintaining Self- Sufficiency | Contributing to CEF Objectives, REV & the CES |
|--|--|---|---|--|--|
| Over \$4.1 billion in NYGB investment since inception | Active Pipeline of potential investments proceeding to close is \$757.4 million | Investments support clean energy projects with total project costs between \$2.1 and \$2.6 billion , in aggregate, based on Overall Investments to Date of \$959.9 million | NYGB's investment portfolio represents continuing progress towards a targeted mobilization ratio of Total Project Costs to NYGB funds of 8:1 | \$86.8 million in revenues has been generated since NYGB's inception. NYGB continues to maintain self- sufficiency through the generation of annual net income. | Estimated lifetime GHG reductions between 11.4 and 19.6 million metric tons , equivalent to removing 155,548 – 192,389 cars off the road for 23 years |

Q1 Metrics Report was filed March 31, 2020, pursuant to the Metrics, Reporting & Evaluation Plan v3.0 and is available at www.greenbank.ny.gov/Resources/Public-Filings.

(1) "Active Pipeline" means, at any time and for any period, the sum (expressed in dollars) of the proposed NYGB investment amount in all NYGB active transactions in the Pipeline where, in relation to each transaction: (a) there is agreement in principle between the parties; (b) there is momentum in moving the transaction forward; (c) conditions to investment are expected to be met; and (d) NYGB is dynamically proceeding towards and through "greenlight" recommendation, IRC approval and transaction execution. Unlike other Metrics that are cumulative measures since NYGB Inception, "Active Pipeline" is a point in time measure. As momentum behind individual transactions fluctuates while advancing towards execution due to various factors, including many not under NYGB's control, transactions may move in and out of the Active Pipeline at any given time.



Progress Toward Targets



Portfolio Update

Green Bank

Division of NYSERDA

NEW YORK STATE OF OPPORTUNITY. Buffalo, NY

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Q1 2020 Transactions

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NYGB closed four new investments during the quarter ending March 31, 2020, committing **\$50.7 million** across those investments. NYGB's current portfolio was more than **\$580 million** at quarter end, the highest end of quarter total since the inception of the fund.

IPC

- \$25.0 million senior secured multi-draw credit facility
- Mission driven specialty finance organization that seeks to increase clean energy investment in disadvantaged communities
- Underlying projects are expected to reduce up to 520,254 metric tons of GHG emissions over their operating life

SunRun

- \$10.0 million incremental commitment
- Allows Sunrun to purchase panels and inverters to take advantage of the IRS's safe harbor program for the 2019 commercial Investment Tax Credit
- Reduces GHG emissions by up to 1,676,996 metric tons from the underlying projects

Eden Renewables

- \$1.8 million upsize to existing bridge loan
- Supports the continued development of community solar projects in NYS
- Underlying projects are expected to reduce up to 870,378 metric tons of GHG emission reductions over their operating life

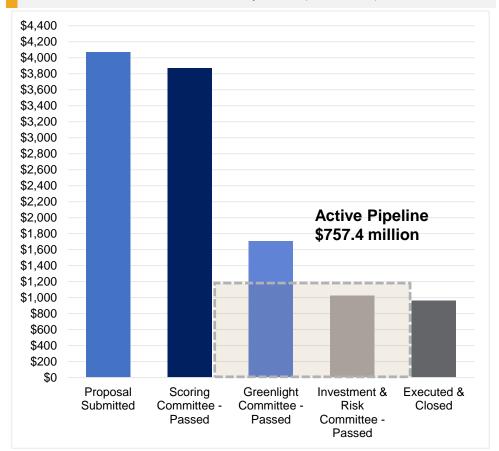
Spruce

- \$13.9 million upsize supports the medium-term financing of residential solar systems
- NYGB's participation in the upsize demonstrates that a high-quality portfolio of residential solar assets can successfully go through a turnaround under a well-executed reorganization and recapitalization plan.

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Transaction Status & Active Pipeline

Transaction Status & Active Pipeline (\$ million)



NYGB Analysis; DealCloud Data



Since inception through March 31, 2020:

- Over \$4.1 billion of proposals received and evaluated by NYGB's Scoring Committee
- Over \$3.9 billion of proposals passed Scoring Committee evaluation – representing potential investments that meet NYGB's mandate and proposal evaluation criteria
- Active Pipeline currently **\$757.4 million**
- \$1.7 billion of proposals received Greenlight Committee recommendation for advancement
- \$1.0 billion of proposals vetted by the Investment & Risk Committee (IRC) and approved by NYSERDA's President & CEO
- \$959.9 million of transactions closed comprising Overall Investments to Date - mobilizing public and private investments to support in the range of \$2.1 to \$2.6 billion in Total Project Costs (Cumulative) for new clean energy deployment in the State

Year-on-Year Comparison

Transaction Status & Active Pipeline (\$ million)

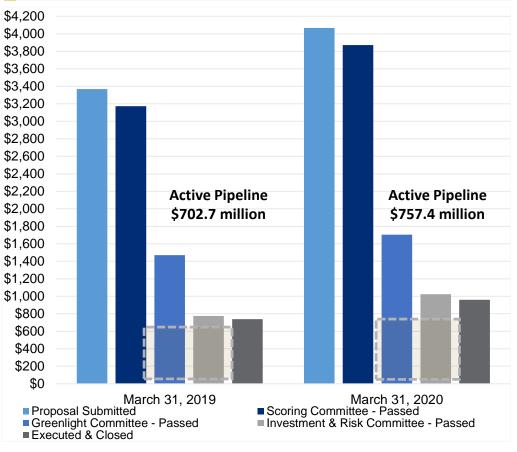
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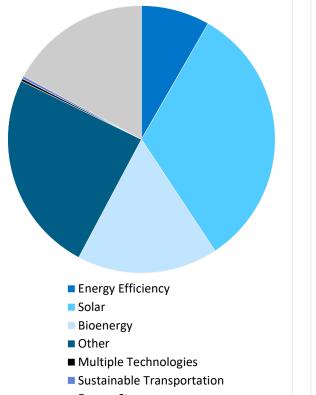
Comparing the last twelve months ending on March 31, 2020 with the prior year period:

- Additional \$700.0 million of proposals received and evaluated by NYGB's Scoring Committee
- Additional \$698.2 million of proposals passed Scoring Committee evaluation
- Additional \$223.9 million of proposals received Greenlight Committee recommendation for advancement
- Additional \$248.9 million of proposals vetted by the IRC and approved by NYSERDA's President & CEO
- Additional \$222.3 million of transactions executed and closed

NYGB Analysis; DealCloud Data

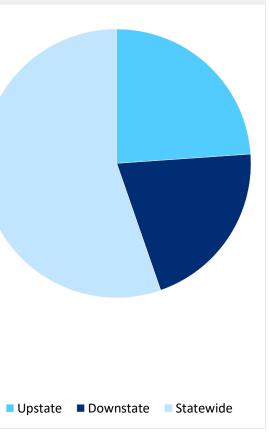
Active Pipeline – Technology, Geography & End-Users

Active Pipeline by Technology

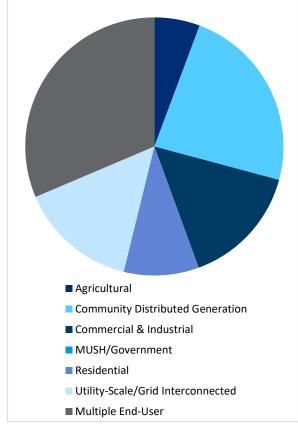


Energy Storage

Active Pipeline by Geographic Distribution



Active Pipeline by End-Use Customer Segment



NYGB Analysis; DealCloud Data



Objectives, Milestones & Deliverables



Niagara, NY

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Overarching Goals, KPIs & Metrics

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| NYGB Goals | Key Performance Indicators | Metrics |
|--|---|--|
| | Mobilizing capital | Mobilization Ratio of Total Project Costs (Cumulative) to NYGB investment |
| Attract Capital to Clean | Portfolio driving material clean energy investments across NYS | Total Project Costs (Cumulative) enabled by NYGB (\$) |
| Energy Capital Markets | Growing portfolio | Overall Investments to Date (\$) |
| in NYS | Strong Active Pipeline | Active Pipeline (\$) |
| | Stimulating new clean energy proposals in NYS | Investment proposals received (cumulative) (\$) |
| | | |
| Be Self-Sufficient | Revenue growth paving the way to | Revenues (cumulative) (\$) |
| be bell burnelene | self-sufficiency | Expenses (cumulative) (\$) |
| | | |
| Deliver Energy & Environmental Impact Benefits | Contributing to CEF objectives and in turn REV and the CES (by supporting increased deployment of renewable energy, distributed energy & energy efficiency) | Estimated energy and environmental benefits: Lifetime energy saved by fuel type from energy efficiency projects (MWh/MMBtu) and/or Lifetime clean energy generated (MWh); First-Year energy saved by fuel type from energy efficiency projects (MWh/MMBtu) and/or estimated First-Year clean energy generated (MWh); Lifetime and First-Year energy saved from CHP (MWh); Lifetime and First-Year energy savings from CHP (MMBtu); Clean energy generation installed capacity (MW) from CHP; Other clean energy generation installed capacity (MW); and GHG emissions reductions (metric tons); and Installed energy and environmental benefits: Energy saved by fuel type from energy generated (MWh); Primary energy saved from CHP (Btu); Clean energy generation installed capacity (MW); and |

FY 2019 – 20 Objectives

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NYGB's Annual Review 2018 – 19 and Annual Business Plan 2019 – 20 defined four primary objectives:

| Maintain an Active Pipeline Maintain an Active Pipeline of at least \$450.0 million per quarter on average | | Put Ratepayer I Work Commit \$962.6 (cumulative) to investments over year ending March with an average million in cl transactions pe | 5 million o NYGB r the fiscal h 31, 2020, of \$56.25 osed | Drive tow least 8:1 investme | ilize Capital vards a ratio of at across all NYGB nts by the end of F term in 2025 | Co ai | ntinue to grow revenues nd manage expenses to ntain self-sufficiency and generate net income |
|---|--|---|---|---|--|----------|---|
| These primary objectives are being acco | | eing accompl | lished by dis | crete activities & de | eliver | ables: | |
| Build & Maintain Active Pipeline | | ain Self-Sufficient by gthening Operations | Focus on: Clea LMI Communit Solar Projec Efficiency Transportati Storage, Bi | ties, LSR, CDG tts, Energy y, Clean on, Energy | Focus on Energy Resiliency | | Work With Other Existing NYS Energy Programs & Initiatives |
| Mobilize Third-Party Capital to Invest in NYS Sustainable Infrastructure | | ue to Assess Market formation and NYGB Impact | Maintain Tr | ansparency | Ongoing Impact – Met Data Collection & Reporting | rics, | Staff Recruitment, Development, Diversity & Inclusion |

Progress Against FY 2019 – 20 Objectives

| | Objective | Progress |
|--------------------------------|--|---|
| Put Ratepayer Money to Work | Commit \$962.6 million (cumulative) to NYGB investments by fiscal year end March 31, 2020 | NYGB committed \$50.7 million in the last quarter of FY 2019-2020, increasing FY investments to \$222.3 . Overall Investments to Date increased to \$959.9 million |
| Mobilize Capital | Drive toward a Mobilization Ratio of at least 8:1 by end of CEF in 2025 | NYGB's current portfolio-wide mobilization ratio is 2.5:1 on average and the estimated 8:1 mobilization ratio by 2025 remains a target |
| Maintain Self- Sufficiency | Continue to grow revenues and manage expenses to maintain self- sufficiency | \$86.8 million in revenues have been generated since NYGB's inception, including \$7.4 million in Q1 2020 |
| Strong Active Pipeline | Maintain an Active Pipeline of at least \$450.0 million | Active Pipeline of potential investments proceeding to close is \$757.4 million |
| Reduce GHG Emissions | Contribute to CEF objectives and in turn REV and the CES | Current Portfolio represents up to: 863.8 MW of new clean energy installations in NYS, 28.3 million MWh of clean energy generation, 451,000 MWh saved, 2.14 million MMBtus saved, and estimated lifetime GHG reductions of between 11.4 - 19.6 million metric tons over the life of underlying projects |



Progress Against FY 2019 – 20 Plan Deliverables

| Category | Deliverable | Status in Quarter Ending March 31, 2020 |
|--|---|---|
| Strong Active Pipeline | | |
| Active Pipeline | Maintain an Active Pipeline of at least \$450.0 million per quarter on average throughout the 2019-20 Plan Year. | Achieved for the Plan Year: Average Active Pipeline of \$689.5 million during the Plan Year |
| Clean Energy for LMI | Publicly issue Credit Enhancement/Loss Reserve for CDG Tax Equity RFI/RFP | Achieved for the Plan Year: In March 2020, NYGB issued Reques for Information: Credit Enhancement Product for Tax Equity Providers in LMI-Inclusive CDG Projects. |
| | Convene LMI stakeholders to present NYGB's CDG financing approach on LMI-friendly terms, such as to not require FICO scores or long-term contracts. | Achieved for the Plan Year: On July 11, 2019, NYGB hosted the webinar "Financing Community Distributed Generation for Low-to-Moderate Income Communities." The webinar highlighted the ways NYGB continues to facilitate increased opportunities for LW customers to participate in, and benefit directly from, NYS's growing distributed energy market. |
| | Convene LMI stakeholders to present NYGB approaches to financing projects in LMI communities, and to communicate current developments and progress made during the 2019 – 20 Plan Year. | Achieved for the Plan Year: As noted above, on July 11, 2019, NYGB hosted the webinar "Financing Community Distributed Generation for Low-to-Moderate Income Communities." Since then, NYGB has participated in one-on-one meetings with stakeholders who represent groups such as: Further convenings and communications are to continue as approaches are develop. |
| Energy Storage | Participate in NYSERDA webinar to inform market participants of how NYGB financings can leverage NYSERDA planned bulk and retail storage incentives. | Achieved for the Plan Year: On May 2 and 3, 2019 NYGB presented on its financing approach to energy storage in NYSERDA's bulk & retail energy storage webinars. |
| | Publicly issue new standalone Energy Storage RFP following announcement of planned NYSERDA storage incentives. | Achieved for the Plan Year: On November 12, 2019, NYGB issue Request for Proposals 13: Financing for Energy Storage Projects. |
| | Convene energy storage market participants to present NYGB standalone Energy Storage RFP. | Achieved for the Plan Year: On November 19, 2019, NYGB hoste the webinar "Financing Energy Storage Projects." In the webinar NYGB highlighted its financing approach for energy storage projects. |

Progress Against FY 2019 – 20 Plan Deliverables (cont.)

| Category | Deliverable | Status in Quarter Ending March 31, 2020 |
|--|--|---|
| Strong Active Pipeline | | |
| Energy Efficiency | Provide guidance to market participants on key items to improve the probability of securing project financing from NYGB (to be included in NYSERDA pay-for-performance RFP for small commercial applications). | Achieved for the Plan Year: NYGB provided feedback on the NYSERDA and Consolidated Edison pay-for-performance RFP. NYGB helped draft the Financial Capacity section of the RFP. |
| | Participate in NYSERDA residential stakeholder pay-for- performance convening and others with commercial market players around tenant improvement financing models. | Achieved for the Plan Year: NYGB presented its approach to financing NYSERDA performance-based incentives at the Pay for Performance & National Grid Stakeholder Meeting in Syracuse, NY. |
| Large-Scale Renewables | Contribute to NYSERDA land-based LSR RFP and NYS port infrastructure RFI to communicate potential NYGB financing roles and structures to likely respondents and related parties. | Achieved for the Plan Year: NYGB contributed to NYSERDA'S Land-Based LSR RFP. |
| | Participate in May 2019 webinar for NYSERDA's LSR RFP to provide information to potential respondents on NYGB financing options, so that these may be reflected in, and priced into, RFP responses. | Achieved for the Plan Year: On May 2, 2019, NYGB participated in the Renewable Energy Standard Program RFP19-1 Webinar. In the webinar, NYGB highlighted its financing approach for LSR projects. |
| | Participate in NYSERDA convening of LSR market participants to communicate NYGB financing opportunities to NYSERDA RFP respondents. | Achieved for the Plan Year: As noted above, on May 2, 2019, NYGB participated in the Renewable Energy Standard Program RFP19-1 Webinar. In the webinar, NYGB highlighted its financing approach to LSR projects. Additionally, on May 15, 2019 NYGB hosted a Financing Large-Scale Renewables webinar to further detail how NYGB can be helpful in providing financing to the LSR market. |



Progress Against FY 2019 – 20 Plan Deliverables (cont.)

| Category | Deliverable | Status in Quarter Ending March 31, 2020 |
|--|---|--|
| Strong Active Pipeline | - | |
| Community Distributed Generation | Publicly issue Credit Enhancement/Loss Reserve for CDG Tax Equity RFI/RFP, as noted above under "Clean Energy for LMI." | Achieved for the Plan Year: As noted above, in March 2020, NYGB issued Request for Information: Credit Enhancement Product for Tax Equity Providers in LMI-Inclusive CDG Projects. |
| | Convene LMI stakeholders to present NYGB's CDG financing approach that may not require FICO scores or long-term contracts, as noted above under "Clean Energy for LMI." | Achieved for the Plan Year: As noted above, on July 11, 2019, NYGB hosted the webinar "Financing Community Distributed Generation for Low-to-Moderate Income Communities." The webinar highlighted the ways in which NYGB continues to facilitate increased opportunities for LMI customers to participate in, and benefit directly from, NYS's growing distributed energy market. |
| Clean Transportation | Convene market participants and clean transportation innovators to identify specific market needs or gaps and advance NYGB financing product development and offerings. | Achieved for the Plan Year: On March 6, 2020, NYGB, NECEC, & NYSERDA convened over 130 clean transportation market participants for the "Clean Transportation Forum" at Con Edison. |
| Bio Energy | Convene market participants to identify specific market needs and advance product development and potential offerings. | Achieved for the Plan Year: On March 27, 2020, NYGB hosted the webinar <i>Financing Biogas Projects in NYS</i> with over 200 industry participants registered. The webinar focused on the latest market trends in the biogas industry and NYGB's approach to financing biogas projects. |



Progress Against FY 2019 – 20 Plan Deliverables (cont.)

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| Category | Deliverable | Status in Quarter Ending March 31, 2020 | | | |
|--|---|--|--|--|--|
| Portfolio Driving Material Clean Energy Investments Across NYS | | | | | |
| Committed Funds | Commit \$962.6 million (cumulative) to NYGB investments by March 31, 2020, including at least \$225.0 million of incremental commitments in the 2019 – 20 Plan Year (at an average rate of \$56.25 million in closed transactions per quarter). | Not Achieved for the Plan Year: \$959.9 million Overall Investments to Date. NYGB closed \$222.3 million in transactions at Fiscal Year-end. NYGB averaged \$55.6 million in closed transactions per quarter in the fiscal year. | | | |
| Mobilizing Capital | | | | | |
| Mobilization Ratio | Continue progress toward a ratio of 8:1 across all NYGB investments, manifesting in \$8.0 billion of clean energy and sustainable infrastructure projects mobilized in the State by NYGB activity by the end of the CEF in 2025. | ✓ Ongoing & On Track: Current NYGB investments are expected to mobilize up to \$2.6 billion in estimated project costs. NYGB's participation in LSR, OSW, energy storage and other segments with typically larger project sizes should result in greater notional deployment in NYS, enabling NYGB to catch up in progressing toward the \$8.0 billion goal. | | | |
| | Collaborate with NYSERDA and other relevant stakeholders to continue to explore the viability of a public private partnership to effectuate NYGB's third- party capital raise and national expansion, which will deliver the same or greater benefits to all New Yorkers using less ratepayer capital, as directed by Governor Cuomo in the 2019 State of the State/Executive Budget package. | ✓ Ongoing & On Track: NYGB/NYSERDA continue to work with relevant parties. During the Plan Year, NYGB assessed the range of vehicles through which it might raise private capital, in particular comparing the economics, risks and constraints of raising capital for co-investment versus a debt issuance or bank facility. | | | |
| Maintaining Self-Sufficiency by | Strengthening Operations | | | | |
| Legal & Technical Services | Issue new RFP for technical service providers to NYGB and select slate of approved providers by September 2019. | Achieved for the Plan Year: Issued Technical RFP in June 2019. NYGB selected service providers by the end of 2019 and is executing agreements. | | | |
| | Issue new RFP for legal service providers to NYGB and select slate of approved providers by December 2019. | Achieved for the Plan Year: Issued Legal RFP in September 2019. NYGB selected service providers by the end of 2019. | | | |

Trends



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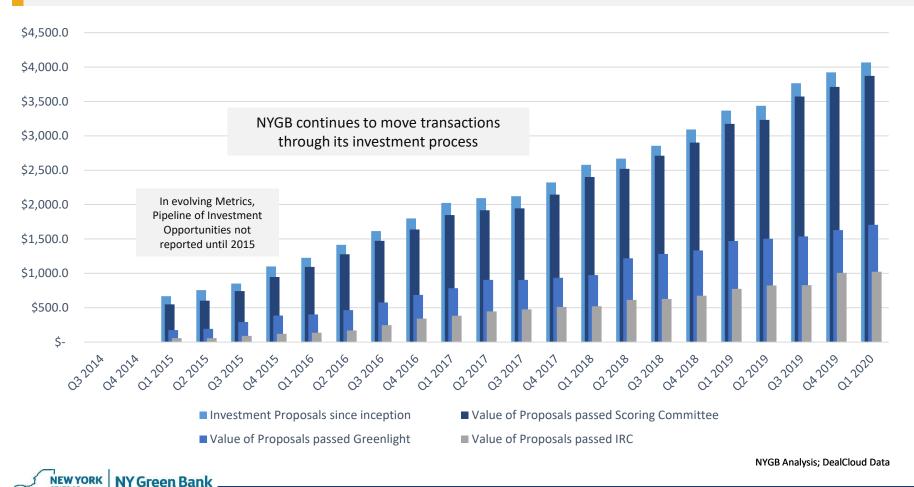
Pipeline of Investment Opportunities

NYGB Pipeline of Proposals & Approvals (\$ million)

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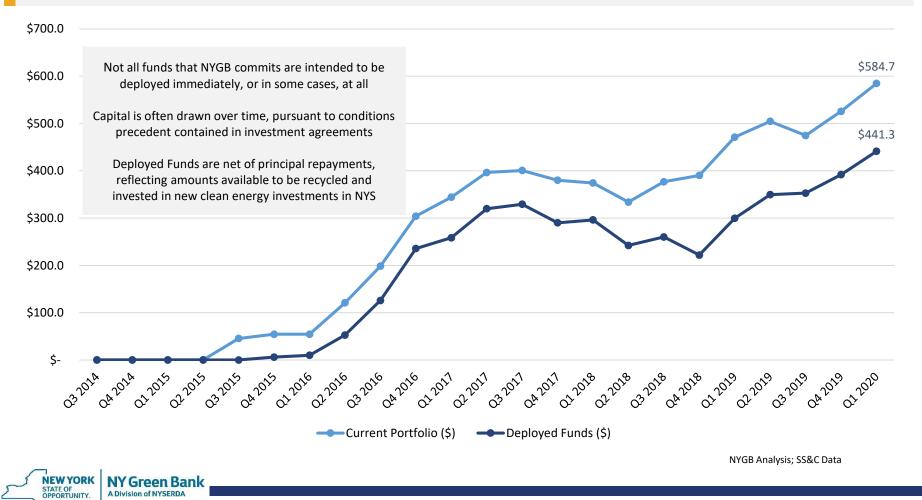
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Investment Portfolio

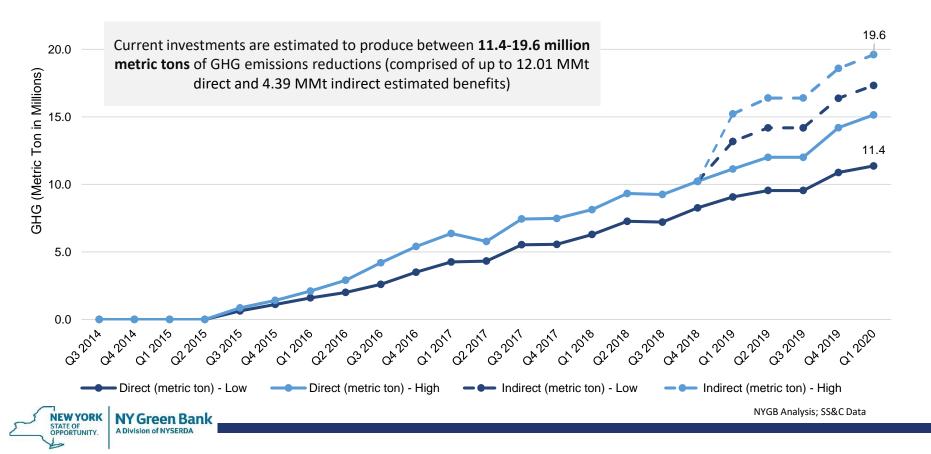
NYGB Current Portfolio vs. Deployed Funds (\$ million)



Estimated Lifetime GHG Emission Reductions

Estimated Gross Lifetime GHG Emission Reductions for Committed Funds & Deployed Funds (Metric Tons in millions)

25.0



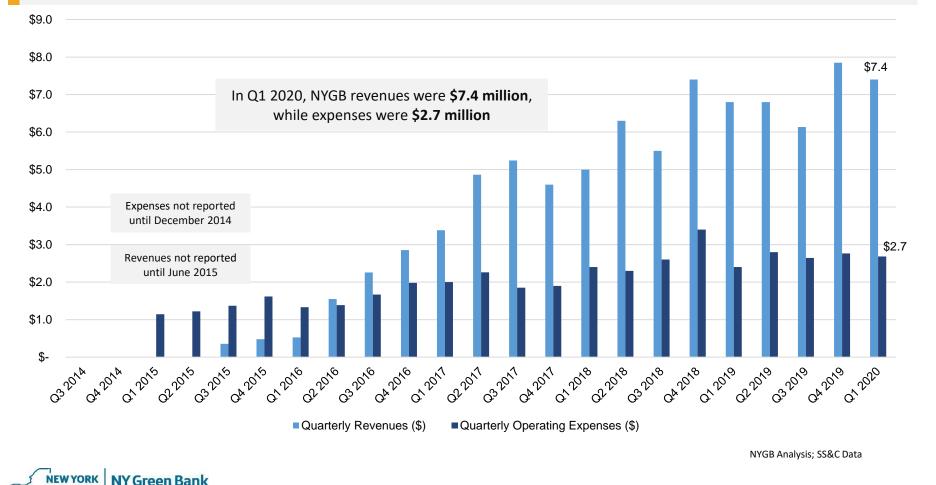
Revenues & Expenses (Quarterly)

Quarterly Revenues vs. Expenses (\$ million)

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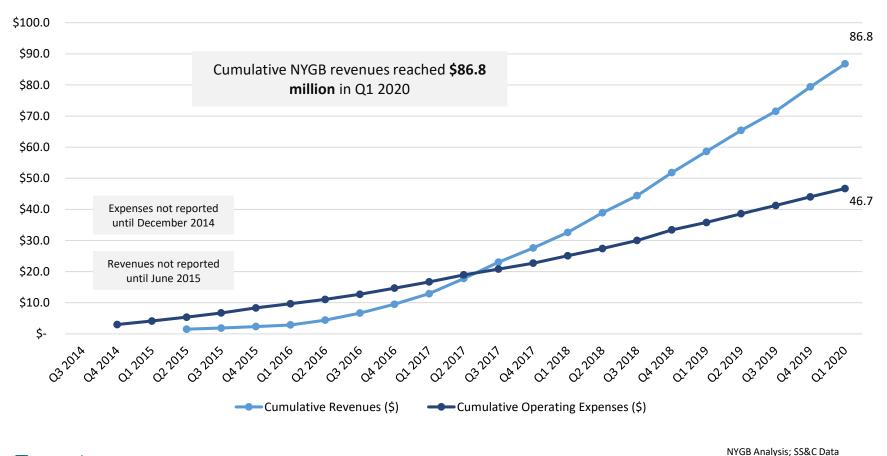
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Revenues & Expenses (Cumulative)

Cumulative Revenues vs. Expenses (\$ million)





Metrics

NEW YORK STATE OF OPPORTUNITY

Brooklyn, NY

Quarterly Metrics

Quarterly Metrics are detailed below, without footnotes. For complete Metrics and narrative, please see the full Report filed on March 31, 2020 available at www.greenbank.ny.gov/Resources/Public-Filings

| Quarterly Metric | Prior Quarter | Current Quarter |
|---|---|---|
| Capital Position | | |
| Authorized Capital (\$) | \$1.0 billion | \$1.0 billion |
| Authorized Administrative Expenses (\$) | \$17.6 million | \$17.6 million |
| Authorized Evaluation Expenses (\$) | \$4.0 million | \$4.0 million |
| Operational Matters | | |
| Cumulative Revenues (\$) | \$79.4 million | \$86.8 million |
| Cumulative Operating Expenses (\$)* | \$44.0 million | \$46.7 million |
| Direct Operating Expenses (\$) | \$27.0 million | \$28.8 million |
| Allocated Expenses (\$) | \$17.0 million | \$18.0 million |
| Credit Facility (if in place) | | |
| Credit Facility Amount (\$) | Not Applicable | Not Applicable |
| Credit Facility Drawn Amount (\$) | Not Applicable | Not Applicable |
| Credit Facility Fees & Interest (Cumulative) (\$) | Not Applicable | Not Applicable |
| Investment Portfolio | | |
| Committed Funds (\$)** | \$133.8 million | \$143.4 million |
| Deployed Funds (\$) | \$391.9 million | \$441.6 million |
| Current Portfolio (\$) | \$525.8 million | \$585.0 million |
| Overall Investments to Date (\$) | \$909.2 million | \$959.9 million |
| Total Project Costs (Cumulative) (\$) | In the range of \$2.0 to \$2.4 billion | In the range of \$2.1 to \$2.6 billion |
| Mobilization Ratio | Tracking at least 2.6:1 on average across portfolio | Tracking at least 2.5:1 on average across |
| | | portfolio |



Quarterly Metrics (cont.)

| Quarterly Metric | Prior Quarter | Current Quarter | | |
|---|---|--|--|--|
| Investment Portfolio (cont.) | | | | |
| Portfolio Concentrations (%) | 75.3% Renewable Energy | 74.0% Renewable Energy | | |
| | 7.0% Energy Efficiency | 7.5% Energy Efficiency | | |
| | 17.7% Other | 18.5% Other | | |
| Number & Type of NYGB Investments | 41 – Renewable Energy | 44 – Renewable Energy | | |
| | 9 – Energy Efficiency | 9 – Energy Efficiency | | |
| | 7 – Other | 8 – Other | | |
| Number & General Type of NYGB Counterparties | 61 – Local Development Corporation; Global, Corporate and/or Investment Bank; Regional Bank; Specialty Finance Company; Energy Project Developer; Municipal, University, Schools & Hospitals; Energy Technology Provider & Vendors; Government Authority; Insurance Company; Transportation | 63 – Local Development Corporation; Global, Corporate and/or Investment Bank; Regional Bank; Specialty Finance Company; Energy Project Developer; Municipal, University, Schools & Hospitals; Energy Technology Provider & Vendors; Government Authority; Insurance Company; Transportation | | |
| Direct Impact Benefits | I | 1 | | |
| Estimated Gross Lifetime Energy Saved by Fuel Type from | Estimated Gross Lifetime Energy Saved by Fuel Type (Energy | Estimated Gross Lifetime Energy Saved by Fuel Type | | |
| Energy Efficiency Projects (MWh/MMBtu) and/or | Efficiency): | (Energy Efficiency): | | |
| Estimated Gross Lifetime Clean Energy Generated (MWh) for Committed Funds & Deployed Funds | 369,000 – 451,000 MWh; and 1.44 – 2.05 million MMBtu | 369,000 – 451,000 MWh; and 1.48 – 2.14 million MMBtu | | |
| | Estimated Gross Lifetime Clean Energy Generated: 20.2 – 26.4 million MWh | Estimated Gross Lifetime Clean Energy Generated: 21.1 – 28.3 million MWh | | |
| Estimated Gross First Year Energy Saved by Fuel Type from | Estimated Gross First Year Energy Saved by Fuel Type | Estimated Gross First Year Energy Saved by Fuel Type | | |
| Energy Efficiency Projects (MWh/MMBtu) and/or | (Energy Efficiency) | (Energy Efficiency) | | |
| Estimated Gross First Year Clean Energy Generated (MWh) | 25,800 – 31,600 MWh; and 83,000 – 116,000 MMBtu | 25,800 – 31,600 MWh; and 86,000 – 122,000 MMBtu | | |
| for Committed Funds & Deployed Funds | | | | |
| | Estimated Gross First Year Clean Energy Generated: | Estimated Gross First Year Clean Energy Generated: | | |
| | 1,282,000 – 1,558,000 MWh | 1,321,000 – 1,633,000 MWh | | |



Quarterly Metrics (cont.)

| Quarterly Metric | Prior Quarter | Current Quarter | | |
|--|---|---|--|--|
| Direct Impact Benefits (cont.) | | | | |
| Estimated Gross Lifetime Energy Saved from CHP (MWh) | Estimated Gross Lifetime Energy Saved from CHP: | Estimated Gross Lifetime Energy Saved from CHP: | | |
| for Committed Funds & Deployed Funds | 60,700 - 74,200 MWh | 60,700 - 74,200 MWh | | |
| Estimated Gross First Year Energy Saved from CHP (MWh) | Estimated Gross First Year Energy Saved from CHP: | Estimated Gross First Year Energy Saved from CHP: | | |
| for Committed Funds & Deployed Funds | 2,973 – 3,634MWh | 2,973 – 3,634 MWh | | |
| Estimated Gross Lifetime Energy Savings from CHP | Estimated Gross Lifetime Energy Savings from CHP: | Estimated Gross Lifetime Energy Savings from CHP: | | |
| (MMBtu) for Committed Funds & Deployed Funds | 190,900 – 233,300 MMBtu | 190,900 – 233,300 MMBtu | | |
| Estimated Gross First Year Energy Savings from CHP | Estimated Gross First Year Energy Savings from CHP: | Estimated Gross First Year Energy Savings from CHP: | | |
| (MMBtu) for Committed Funds & Deployed Funds | 9,890 – 12,100 MMBtu | 9,890 – 12,100 MMBtu | | |
| Estimated Gross Clean Energy Generation Installed Capacity | 1.9 MW | 1.9 MW | | |
| from CHP (MW), if applicable, for Committed Funds & | | | | |
| Deployed Funds | | | | |
| Estimated Gross Clean Energy Generation Installed Capacity | 592.1 – 792.9 MW | 630.2 – 836.8 MW | | |
| (MW), if applicable, for Committed Funds & Deployed | | | | |
| Funds | | | | |
| Estimated Gross Lifetime GHG Emission Reductions (metric | 10.9 – 14.2 million metric tons | 11.37 – 15.15 million metric tons | | |
| tons) for Committed Funds & Deployed Funds | | | | |



Quarterly Metrics (cont.)

| Quarterly Metric | Prior Quarter | Current Quarter | | |
|--|-------------------------------|-------------------------------|--|--|
| Indirect Impact Benefits | | | | |
| Estimated Lifetime Energy Saved (MWh) | - | - | | |
| Estimated Lifetime Energy Saved (MMBtu) | - | - | | |
| Estimated Lifetime Clean Energy Generation (MWh) | 4.1 – 8.4 million MWh | 4.1 – 8.5 million MWh | | |
| Estimated Installed Capacity CHP (MW) | - | - | | |
| Estimated Installed Capacity (MW) | 61.2 – 125.2 MW | 61.2 – 129.7 MW | | |
| Estimated Lifetime GHG Emissions Reductions (Metric | 2.2 – 4.4 million metric tons | 2.2 – 4.5 million metric tons | | |
| Tons) | | | | |
| Investment Pipeline | | | | |
| Active Pipeline (In the Quarter) (\$) | \$625.4 million | \$757.4 million | | |
| Investment Process | | | | |
| Proposals Received – Value (Cumulative) (\$) | \$3.9 billion | \$4.1 billion | | |
| Approvals - Scoring Committee (Cumulative) (\$) | \$3.7 billion | \$3.9 billion | | |
| Approvals - Greenlight Committee (Cumulative) (\$) | \$1.6 billion | \$1.7 billion | | |
| Approvals - IRC (Cumulative) (\$) | \$1.0 billion | \$1.0 billion | | |



What's Coming Next?

NY Green Bank

NEW YORK STATE OF OPPORTUNITY.

Albany, NY

What's Coming Next

- Next Quarterly Report
 - For the quarter ending June 30, 2020, the next Metrics, Reporting & Evaluation Quarterly Report will be filed with the PSC in August 14th, 2020
- Business Plan
 - For the fiscal year 2020-21, NY Green Bank will be issuing its Business Plan on June 19, 2020



Stay In Touch with NY Green Bank

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Q&A





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